

D1

	Total Wells	UIC Count	Type	Field
No. of Wells Outside Productive Limits (Primacy/MOA)	49			
No. of Wells Needing AE Update	2			
Extension of Primacy/MOA Hydrocarbon Producing Aquifer		1	WF	Richfield Oil
AE of USDW		1	WD	Brea-Olinda Oil

Formation	Aquifer Zone	TDS	Operator
Puente	Chapman Breen	5,562	Greka Oil & Gas
Puente	1st Miocene	9,000	Linn Operating Co.

D2

Total Wells	UIC Type	Well Count	Field
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No. of Wells Outside Productive Limits (Primacy/MOA)

138

No. of Wells Possibly Needing AE Update

87

10

Extension of Primacy/MOA Hydrocarbon Producing Aquifer

81

5

WD	1	Ramona oil
WD	10	Placerita Oil
WD	2	Holser Oil
WF	1	West Montalvo Oil
WF	1	Hasley Canyon Oil
SF	3	Placerita Oil
SC	20	Placerita Oil
SC	37	Oxnard
SC	6	Oxnard

To be Determined (not sure if HC extension or AE of USDW or not a USDW)

6

5

WD	1	Ojai Oil
WD	1	Ojai Oil
WD	1	Placerita Oil
WD	1	Santa Clara Avenue Oil
WD	1	Eureka Canyon
WF	1	Ventura Oil

Aquifer		TDS	Operator	Comments
Formation	Zone(s)			

10 +

9

District are informing operators ; target completion Feb. 14

7

6

Modelo	Kern Del Valle	16,800 9,690	Thompson Oil	
Pico	Upper Kraft	6,044	Berry Petroleum	Will have separate meeting at Bakersfield to cover all Berry/Linn wells 2nd week Feb
	Lower Kraft			
Modelo	Holser	9,200	Mirada Petroleum	
Sespe	Colonia	unk	Venoco, Inc.	
Modelo	Val Verde	9,800	Crimson Resources	
Pico	Upper Kraft	6,044	Berry Petroleum	
	Lower Kraft			
Pico	Upper Kraft	6,000	Berry Petroleum	
	Lower Kraft			
Pico	Pliocene Tar	5,000	Vintage Production	
Pico	Pliocene Tar	5,000	Vaca Energy	

3 +

5

Unk	Unk	unk	Mirada Petroleum	
Unk	Unk	unk	Vintage Production	
TBD	TBD	TBD	Berry Petroleum	New WD permitted for drilling, not sure if drilled already
Sespe	Monterey Sespe	unk 30,000	Vintage Production	
Unk	(Upper Miocene)	2,200	TEG Oil and Gas	
Unk	Unk (NPB)	unk	Aera Energy	

D3

Total Wells	UIC Type	Well Count	Field
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No. of Wells Outside Productive Limits (Primacy/MOA) 346

No. of Wells Possibly Needing AE Update 252

Extension of Primacy/MOA Hydrocarbon
Producing Aquifer 205 19

AE of USDW 47 19

Possible USDW <3,000 13
USDW >3,000 35

Aquifer		TDS	Operator
Formation	Zone(s)		

18 +	20
11	19

D5

Total Wells	UIC Type	Well Count
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No. of Wells Outside Productive Limits (Primacy/MOA) 13

No. of Wells Possibly Needing AE Update 2

AE of USDW

WF	1
WD	1

Field	Aquifer		TDS	Operator
	Formation	Zone		

2

3

2

Pyramid Hills Oil	Kreyenhagen	KR	9,500	Holmes Western Oil Corporation
Van Ness Slough Oil		Pleistocene-Pliocene	TBD	Crimson Resource Management Corp.

Status

Operator informed and will be complying - for followup end of February
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Operator informed and will take a fluid sample in the injection zone to determine USDW
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